

DAMAGE PREVENTION PROGRAM

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THIRD PARTY ACTIVITY - FORMS

Revision Date: July 31, 2020

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APPLICATION FORM FOR WORKING NEAR
NORTHRIVER MIDSTREAM INC.'S PIPELINE(S)

Company/Applicant requesting	ng permission:	Ref/File No:	Completed form and detailed drawing(s) to be						
Click here to enter text.		Click here to enter	forwarded to:						
		text.	Land & BOW Analyst						
Click barra to anton tout		Land & ROW Analyst							
Click here to enter text.		NorthRiver Midstream Inc.							
Address: Click here to enter text.									
Click here to effice text.			Email: crossings@nrm.ca						
			Phone: 1.866.262.3654						
Telephone:	Email:								
Click here to enter text. Click here to en		xt.							
If applicable, applying on beha	alf of:								
Click here to enter text.									
Contact name:									
Click here to enter text.									
Location information / geogra	phic coordinates of propose	ed activity / legal descrip	tion:						
Click here to enter text.									
Detailed scope of work (See p	age 2 for guidance):								
Click here to enter text.									
Desired schedule (commencer	ment and completion dates)):							
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Attached drawing number: Click here to enter text.									
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Signature									



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Detailed description of proposed facilities and/or activities in relation to our affected pipeline(s) (attach extra pages as necessary).

FOR FOREIGN UTILITY CROSSINGS (excluding aerial & buried electrical lines) you must provide pipeline specifications, including pipe material, outside diameter, wall thickness, maximum operating pressure, minimum yield strength, field test pressure, mill test pressure, product to be carried.

FOR ACCESS ROADS you must provide the following:

- Is the activity temporary (less than 6 months) or permanent (more than 6 months)? Specify duration.
- Total vehicle weights (loaded and unloaded) per the Vehicle Crossing Information Form (VCIF)
- List ALL vehicle types which will be crossing the pipeline(s)
- Axle configuration / weight distribution per axle for wheeled vehicles; track length/width and psi for tracked vehicles

FOR CABLE/POWER LINE crossings you must provide voltage, proposed crossing height or depth - as per the Electrical Crossing Information Form (ECIF), and if using new or existing poles.

FOR SEISMIC programs you must provide type of program (dynamite or vibroseis), nature of access, location of source/receiver lines.

FOR TIE-IN to NorthRiver Midstream pipelines, prior to requesting a proximity excavation permit, ensure that an application for tie-in has been sent to: NorthRiver Midstream Inc., 1400, 888 – 3rd Street SW, Calgary, AB T2P 5C5, Attn: Measurement Technical Services

FOR PROXIMITIES, ABUTMENTS, ENCROACHMENTS OR OTHER WORKS NOT SPECIFIED ABOVE, provide as much information about the work and location as possible

DRAWING REQUIREMENTS FOR THIRD PARTY ACTIVITIES

The following information should be incorporated into all drawings(s) used for construction OR a specific crossing drawing(s) may be required for approval.

- 1. Revision number and date
- North arrow
- 3. The angle of crossing relative to NorthRiver Midstream's pipeline(s) (where applicable) applies to pipeline and road crossings
- 4. Plan and profile view showing all details pertinent to the activity which shall include (but is not limited to):
 - minimum separation between the facility and the pipeline(s)
 - location(s) of NorthRiver Midstream's pipeline(s) relative to the activity
 - depth of cover of facility installation
 - limits of excavation and right-of-way limits
 - surface structures (shown along pipeline)
 - underground facilities (shown along facility)
 - location of cathodic test lead terminal box
 - · proposed installation method
 - stamped by a professional engineer
- 5. Geographical references (such as legal property lines, roads, mile posts, etc).

NorthRiver Midstream may request more detailed information if the location cannot be precisely determined.

General requirements:

- 1. Contact the pipeline company at an early date for information and to discuss requirements with respect to the proposed crossing.
- 2. No less than two copies of drawings should be submitted.
- 3. Dimensions on drawing(s) may be in imperial or metric.
- 4. NorthRiver Midstream field representatives may request that existing access routes be considered first, to prevent unnecessary cutting and travel across the pipeline right-of-way.
- 5. All underground facility crossings must maintain the same elevation across the entire width of the pipeline right-of-way.
- 6. Copies of engineering typical crossing drawings may be obtained from NorthRiver upon request.
- 7. Drawing(s) must be available for reference on site.