

The following checklist is to be completed prior to booking an initial inspection with NorthRiver Midstream (NRM). Once completed, please email a completed copy to Measurement Technical Services, <u>mts@nrm.ca</u>

GENERAL INFORMATION	
Date:	Site Description (LSD):

SECTION 1: CONTACT INFORMATION					
Measurement Point Operator (MPO):			MPO Company Name:		
Location of Tap (GPS):	Latitude:			Longitude	
Onsite Inspector:	Name:			Phone:	
Instrumentation Contractor:	Name:			Phone:	
IC Company:	Name:			Phone:	

#### SECTION 2: GENERAL REQUIREMENTS

**Note:** This checklist highlights key NRM requirements for Measurement Points (MP) prior to inspection. It does not include all NRM requirements; please refer to the NRM Measurement Policy for full details.

Applicable Measurement Point equipment must adhere to the requirements detailed in the NRM	Is the Measurement Point compliant with the Measurement Policy?		
Measurement Policy.	Yes No		
All piping and vessels, including laterals	Has the Measurement Point piping and lateral been dried?		
downstream of Measurement Points, must be purged and dried to meet NRM moisture requirements.	Yes No		
NRM requires two weeks' notice to schedule a	NRM MTS contacted 2 weeks prior to start up?		
measurement technician to perform the initial inspection and verification; please contact <u>mts@nrm.ca</u> to schedule an inspection.	Yes No		
The metering equipment must be properly	Metering protected from elements?		
protected from the elements.	Yes No		



SECTION 2: GENERAL REQUIREMENTS (Cont'd)			
Measurement Points must have a sample point compliant with the Measurement Policy.	Sample probe(s) installed as per specifications?		
	Yes No		
	Initial Methanol Rate:		
	Quantity:		
The Measurement Point must be pressurized at	Will the facility piping be at sales pressure for the inspection?		
the time of arrival. A dew point must be taken to ensure the moisture dewpoint meets specifications in the Measurement Policy	Yes No Expected Pressure:		
	Moisture Dewpoint:		
Measurement Points shipping to Fourth Creek, Gordondale East, Pouce Coupe, and West Doe plants require methanol injection to suppress hydrate formation (not required if the sales gas is dehydrated to NRM requirements).	Initial Methanol Rate:		
Provide the manufacturer product or blend of	Manufacturer/Blend:		
corrosion inhibitors used at the Measurement Point.	Quantity:		
	Pigging Frequency:		



#### SECTION 3: PRESSURE CONTROL AND OVERPRESSURE

**Note:** After inspection, a completed PCOPP form, including all required signatures, with correct traceability to the PC/OPP devices and tag numbers that match the P&IDs, must be emailed to <u>mts@nrm.ca</u>

Over Pressure Protection (OPP) system must be	Is the OPP stand-alone and fail-safe?		
completely stand-alone, of electric, pneumatic, or mechanical fail-safe design and operational. OPP system must not be controlled using a PLC.	Yes No		
Pressure Control (PC) must limit the pressure to no more than 100% of the NRM specified pipeline pressure, and Overpressure Protection must limit	Will the Pressure Control and Overpressure Protection devices be tested to trip at set point and not exceed NRM MOP?		
the pressure to no more than 110% of the NRM pipeline pressure.	Yes No		
PC and OPP systems shall be specifically designated to protect NRM piping.	Are any valves capable of over-riding, bypassing, or isolating the PC/OPP device?		
	Yes No		
	If so, secure the valve in the normal operating position with an NRM car seal.		
NRM may inspect and witness the calibration and function test.	Have the Pressure Control and Overpressure Protection devices been installed as per the provided PC/OPP P&IDs and Written Description?		
	Yes No		



SECTION 4: INSTRUMENT REQUIREMENTS				
NRM requires all transmitters and analyzers to be	Has the site elevation been calculated?			
powered, wired, and function tested prior to site inspection.	Yes No N/A			
Calibrating equipment used for Measurement Point must meet NRM specifications. For pressure equipment, a dry pressure source such as nitrogen	Will the MPO have suitable calibration equipment on-site and a copy of the certificate verifying the annual certification of the testing equipment?			
shall be used for calibration for pressure equipment. Liquid mediums are not to be used for calibration.	Yes No			
The MPO's instrumentation personnel must have	EFM software available on-site?			
the correct software and must be able to communicate with the EFM device.	Yes No			
communicate with the Line device.	EFM Powered and Wired?			
	Yes No N/A			
To properly verify the EFM flow calculations, the Instrumentation contractor shall have AGA	Does the Instrumentation Contractor have AGA calculation software available?			
calculation software available on site.	Yes No			
The gas and/or liquid composition programmed	Is there an applicable gas analysis available on site?			
into the EFM device shall be updated with the most recent or representative analysis.	Yes No			
NRM requires the atmospheric pressure based on the actual elevation to be programmed into the	Has the Instrumentation contractor completed the calibration of the EFM devices?			
electronic flow measurement device.	Yes No			
	Is a copy of the EFM calibration available on-site?			
	Yes No			
The MPO's instrumentation personnel will verify and calibrate the EFM device prior to the site	Has the Instrumentation contractor completed the calibration of the EFM devices?			
inspection by NRM personnel.	Yes No			
	Is a copy of the EFM calibration available on-site?			
	Yes No N/A			



SECTION 5: COMMUNICATIONS (FORT NELSON, MO	CMAHON, AND DAV	VSON CREE	EK SITES O	NLY)
NRM requires the RTU to be powered, wired, commissioned, and function tested prior to site	RTU Powered and	Wired?		
		Yes	No	N/A
	Panel Powered, Wired, and Function Tested?			
		Yes	No	N/A
MPOs must install a communications link between	Are communications commissioned and operating?			
the EFM and RTU device to NRM where specified.	Yes No			
to arrange the SCADA commissioning, including a point-to-end device check.	EFM	RTU	N/A C	hart Recorder
NRM will provide a SCADA Address	Make:			
SCADA on-call: (250) 794-4238.	Model:			
file' to be downloaded into the EFM/RTU.	Address:			
NRM will only dispatch personnel to the site after	Radio	SRT M	licrowave	MDS-UHF
equipment is communicating on SCADA.	Phone (d	dial-up)	Cell	Landline
For further details, please contact <u>mts@nrm.ca</u>				
	Switch:			
	Address:			
	Phone Number:			
EFM and RTU devices with a communications link to	Time Synchronizati	on Turned	Off?	
NRM are not to be time synced, enabled or adjusted for daylight sayings time, as these		Yes	No	
adjustments can cause the flow computer to issue				
incorrect volumetric records.				

### NOTES AND ADDITIONAL INFORMATION

Compl	leted	By:
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Signature: \_\_\_\_\_

Title:

Date:

Return the fully completed Pre-Inspection Checklist to: mts@nrm.ca